(e) Government has not fixed any time frame for signing the agreement.

Policy on allocation of Naptha and Sulphur

2113. DR. DASARI NARAYANA RAO: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) the details of production of LPG, Naptha, SKO, HSD, ATF and Sulphur of the oil companies during the last three years, year-wise, item-wise, oil company and their refinery-wise;

(b) in what manner Naptha and Sulphur were allocated to different sectors like fertilizers, power etc. sector-wise during the said period;

(c) whether Government have prescribed any policy in this regard; and

(d) if so, the details thereof?

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI SANTOSH GANGWAR): (a) The information is given in the enclosed Statement. (See below).

(b) to (d) After deregulation of petroleum products with effect from April 1998, no allocation for release of Naptha to any sector was made during the last three years. Sulphur is a free trade product. Requirements of different sectors are met as per demand, subject to availability.

Accidents at oil refineries

2114. DR. DASARI NARAYANA RAO: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) the number of minor and major accidents which occurred in various oil refineries of different oil companies, during the last three years, year-wise and refinery-wise; and

(b) the refinery-wise details of steps each oil company has taken to make their refineries safe?

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI SANTOSH GANGWAR): (a) and (b) The requisite information is given in the enclosed statement.

Statement

Policy on allocation of Naptha and Sulphur.
Production of petroleum products

Figs, in TM

	Mum-	HPCL	BfO.	Mum-	KM.	CKX			IOCL								BRPL	*ML*	ONGC	MRPL	RIL '	rOTA
		Viaakh	Total		Kochi	Chan-	C8R	Total	HaV	Guja-	M*	Bar-	Guwa-	Dkj-	Pani-	Total	Bong-	Numa-	Tati-	Man-	Jam-	L
	bai			bai		mi			ii	rat	hura	auni	hati	boi	P*		aigaon	liflarh	pota	gaiora	nagar	Ran-narias
Product																						
YMrlNMIO																						
IPG	1364	115.6	252.0	342.0	261.4	1125	153	1282	60.7	2552	204.0	559	190	00	831	6779	242	06		1087	6951	2.490
Napfta	618.6	429.0	1,0476	1,176.8	810.9	7472	1272	874.4	297.6	12123	430.0	519	698	55	2619	2,3289	238.3	118		1765	1.5555	8223
ATF	356.6	(0.2)	3564	219.0	SOU	318.9	00	3189	188.4	417.3	545.8	0.0	0.0	00		1,151.5	559	0.0		719	178	227
SKO	296.5	3142	610.7	571.3	508.0	403.0	804	4834	653	1,082.1	400.8	235.5	575	484	289.8	2,1794	164.5	22		4086	810.7	5,73
BO	1.658.5	22414	3899.9	3,547.5	3,753.3	2298.4	274.3	2,572.7	1.429.8	3.9542	3,4058	1,7894	4492	1735	1,8070	13,0089	7379	00		2,4406	4.8065	34.76
SUptu	00	00	00	95	0.0	1.7	0.0	1.7	21	-49	83	08	00	0.0	10	164	00	00		15.6	0.0	43
Yaar200<M>1																						
ire	1342	229.4	3636	3632	344.6	1273	181	145.4	539	3130	1927	609	143	24	157.1	792.4	252	258		136.7	19013	4.09
NapltB	6031	681.5	12846	11483	8033	655.6	120.3	7759	260.8	12338	471.4	173.8	863	1.4	273.7	2,5012	175.0	117.6		374.7	27776	995
ATF	379.0	222	4012	223.9	825	318.5	00	3185	1799	3698	4122	0.0	0.0	0.0	103.4	1,0644	563	33		174.6	1853	251
SKO	438.1	603.5	10416	716.8	740.3	527.7	819	609.6	1442	1192.7	531.8	2952	519	481	5629	2,8267	1113	2164		5952	18182	657
m	1317.7	26029	3920.6	29190	29622	2010.1	2208	22309	1239.7	44427	27981	1434.8	313.8	2496	25804	13,0591	5556	8282		29573	96146	39.04
a*tu	68	3.4	102	125	78	75		75	85	105	195				105	499		05		238	407.1	51
Yaw 2001-02																						
ire	1548	2932	448.0	352.9	361.4	148.6	172	165.8	813	3128	2425	482	119	68	190.0	8932	27.4	510		120.0	23658	4.78
Norths	5855	601.6	1187.1	1084.3	567.8	671.8	130.1	8019	2549	11444	5679	1092	762	24	306.7	2,4616	1335	206.1	45	140.3	25855	9.17
ATF	4122	330	4452	2787	882	2872	0.0	2872	1772	2408	524.7	0.0	0.0	0.0	2132	1,1559	62.1	81		108	250.1	250
SKO	4532	6759	1129.1	730.3	5478	541.0	558	5968	200.5	13118	5792	339.6	389	437	590.8	3,1043	1271	216.7	24	440.3	27883	955
HBD	1394.8	2808.7	4203.5	29375	26984	20498	232.3	22821	12919	42305	30831	1344.1	3093	245.7	24392	12943.7	5298	1485.4	22	23978	104637	399
&4*u	8.8	7.1	159	145	85	8.7	0.0	8.7	93	155	265	0.0	00	0.0	199	712	09	25		290	460.6	61

Statement

Accidents at oil refineries

Name of Company	Refinery	1999-2000		2000-2001		2001-2002		Corrective steps taken
		Minor	Major	Minor	Major	Minor	Major	
Indian Oil Corporation Limited	Guwahati	-	1	-			1	IOCL have implemented full fledged safety management systems and procedures complying with the requirement of the Factories Act, 1948. Petroleum Rules, 2002 and other related statutory rules and regulations IOC refineries also comply with standards and guidelines of Oil India Safety Directorate issued form time to time for design, layout, construction and operation of the facilities. Occupational Health and Safety Management Systems for all the refineries are in place and are certified for international standard, OHSAS- 18001.
	Barauni	-	-		3		2	
	Gujarat	-	-	-			3	
	Haldia	-	1	1	1		1	
	Mathura	-	2	-		1	1	
	Panipat	6	4	2		-		
	Digboi	3	3				4	
KRL			1		2		3	KRL is in the process of implementing a comprehensive Safety Management

Name of Company	Refinery	1999-2000		2000-2001		2001-2002		Corrective steps taken
		Minor	Major	Minor	Major	Minor	Major	
								Management System (ISRS) which provides measurement of performance that can be used to improve system deficiencies before accident.
NRL				16	2	2	-	NRL has initiated action for implementation of International Safety Rating Systems (ISRS).
BRPL		1	.	.	.		1	Free issue of Personal Protective Equipment and mandatory use by employees including contract workers, full compliance of all statutory safety norms.
CPCL			5	3	3	17	2	Periodic risk analysis and Hazard & operability study (HAZOP) regular walk through survey exclusive fire and safety training to all employees.
BPCL	4	1	1	2	-	4		Elaborate Fire & Safety training given to employees. All accidents investigated and

			analysed threadbare for avoidance in future.
HPCL	2	1	Risk analysis by reputed agencies, provision of hydrocarbon detectors. Preventive and predictive maintenance of equipment.